California Etal Energy Defense (State 91)
Differens Between Defense (State 91)
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	Asphalt	Aviation Fuel	Riomass	Coal	Coke	Coke Oven Gas	Diesel	Net Net	Flectric	Ethanol	Geothermal	Heavy Fuel Oil	Hydro	Hydrogen	Kerosene	Landfil Gases/Wa	ill /aste Light	Fuel Oil L	PG Lui	oricants M	Notor Gasoline Naph	tha Specialties	Natural Gas	Nuclear	Oil, UnSpecified	Other Non-Energ Products	y Petrochemical Feedstocks	Petroleum Coke	Solar	Steam	Still Gas	Wave	Wind	Unknown 1 (Ethano	Unknown 2 (Biodiesel)
le Family i Family ar Residential sportation Services lines imunication	0	0	0	0	0	0	0	-	3	0	0	0	0	0	0	0		0	0	0	0	0	-11	0	0	0	0	0	0	0	0	0	0	0	0
Family	0	0	0	0	0	0	0		1	0	0	0	0	0	0	0		0	0	0	0	0	-5	0	0	0	0	0	0	0	0	0	0	0	0
Residential	0	0	0	0	0	0	0		0	0	0	0	0	0	0	0		0	0	0	0	0	-6	0	0	0	0	0	0	0	0	0	0	0	0
ortation Services	0	0	0	0	0	0	0		0	0	0	0	0	0	0	0		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
is .	0	0	0	0	0	0	0		0	0	0	0	0	0	0	0		0	0	0	0	0	1	0	0	0	0	0	0	0	0	0	0	0	0
nication	0	0	0	0	0	0	0		0	0	0	0	0	0	0	0		0	0	0	0	0	1	0	0	0	0	0	0	0	0	0	0	0	0
THOUSEN THE PROPERTY OF THE PR	0	0	0	0	0	0	0		-1	0	0	0	0	0	0	0		0	0	0	0	0	7	0	0	0	0	0	0	0	0	0	0	0	0
ılo	0	0	0	0	0	0	0		-1	0	0	0	0	0	0	0		0	0	0	0	0	3	0	0	0	0	0	0	0	0	0	0	0	0
ale	0	0	0	0	0	0			0	0	0	0	0	0	0			0	0	0	0	0	2		0	0	0	0	0	0	0		0	0	0
	0	0	0	0	ů.	0	0		1	0	0	0	0	0	0	0		0	0	0	0	0	.1	0	ů.	0	0	0	0	ů.	0	ň	0	Ů	0
- Rusiness Senvices	0	0	0	0	0	0			-2	0	0	0	0					0	0	0	0		12		0	0	0	0	0	0	0				
on	0	0	Ů	0	ů.	0	ů.		.2	0	0	0	ů.	n n	ň	0		n	0	0	0	n n	0	0	2	0	0	0	Ů	ň	0	ň	0	ů ,	o /
2 Social	0	0	0	0	0	0			-1	0	0	0	0	0	0	0		0	0	0	0	0	6	0		0	0	0	0	0	0		0		0
adaina Pagrantian	0	0	0	0	0	0	0		-1	0	0	0	0	0	0	0		0	1	0	0	0		0	1	0	0	0	0	0	0	0	0	0	0
- Business Services ion & Social .odging, Recreation ment Tobacco	0	0	0	0	0	0	0		-1	0	0	0	0	0	0	0		0	0	0	0	0	2	0	1	0	0	0	0	0	0	0		0	
Tobacco	0	0	0	0	0	0	0		-1	0	0	0	0	0	0	0		0	0	0	0	0	17	0	'n	0	0	0	0	0	0	0	0	0	0
Tobacco	0	0	0	0	0	0	0		0	0	0	0	0	0	0	0		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		0
is el ar ure g ical eum Products	0	0	0	0	0	0	0		0	0	0	0	0	0	0	0		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
-			0		0	0			0		0	0						0	0	0			0			0		0							
ro.	0	0	0	0	0	0	0		0	0	0	0	0	0	0	0		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
•	0		0		0	0			0		0	0						0	0	0	0					0		0							0
	0	0	0	1	0	0	0		-2	0	0	0	0	0	0	0		0	0	0	0	0		0	0	0	0	0	0	0	0	0	0	0	0
	0	0	0		0	0	0		-	0	0	0						0	0	0	0		1		0	0		0	0	0	0			0	0
ai .	0	Ü	Ü	1	Ü	0	U		-5	0	0	Ü	Ü	U	U	U		0	0	0	0	U	12	0	0	0	Ü	0	U	Ü	U	0	0	0	0
Im Products	0	0	Ü	0	0	0	0		-5	Û	Ü	0	Ü	0	U	0		0	0	0	Ü	Û	9	Û	0	0	0	0	0	0	-2	0	Û	0	0
	0	U	U	U	U	Ü	U		0	U	Ü	Ü	Ü	0	0	U		0	0	0	0	U	U	0	Ü	U	U	Ü	0	U	U	0	Ü	U	0
· · · · · · · · · · · · · · · · · · ·	0	0	0		0	0			0	0	0	0	- 0	0	0	0		0	0	0	0		0		0	0		- 0	0	0	0			- 0	
tallic Minerals	0	0	0	0	0	0	0		-2	0	0	0	0	0	0	0		0	0	0	0	0	9	0	0	0	0	0	0	0	0	0	0	0	0
y Metals	0	0	0	0	0	0	0		0	0	0	0	0	0	0	0		0	0	0	0		0	0	0	0	0	0	0	0	0	0	0	0	0
ited Metals	0	0	0	0	0	0	0		-1	0	0	0	0	0	0	0		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
es	0	0	0	0	0	0	0		0	0	0	0	0	0	0	0		0	0	0	0		0	0	0	0	0	0	0	0	0	0	0	0	0
uters	0	0	0	0	0	0	0		-1	0	0	0	0	0	0	0		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Equipment	0	0	0	0	0	0	0		0	0	0	0	0	0	0	0		0	0	0	0	0	1	0	0	0	0	0	0	0	0	0	0	0	0
sum Products or	0	0	0	0	0	0	0		0	0	0	0	0	0	0	0		0	0	0	0	0	2	0	0	0	0	0	0	0	0	0	0	0	0
Manufacturing	0	0	0	0	0	0	0		-1	0	0	0	0	0	0	0		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Except Oil & Gas	0	0	0	0	0	0	0		0	0	0	0	0	0	0	0		0	0	0	0	0	-1	0	0	0	0	0	0	0	0	0	0	0	0
as Extraction	0	0	0	0	0	0	0		-1	0	0	0	0	0	0	0		0	0	0	0	0	8	0	0	0	0	0	0	0	0	0	0	0	0
tion	0	0	0	0	0	0	0		0	0	0	0	0	0	0	0		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	0	0	0	0	0	0	0		0	0	0	0	0	0	0	0		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
ure ger d d Streetlighting Resale	0	0	0	0	0	0	0		4	0	0	0	0	0	0	0		0	0	0	0	0	3	0	0	0	0	0	0	0	0	0	0	0	0
ger	0	0	Ō	0	0	0	-9		1	-8	0	0	0	0	0	0		0	0	0	-290	0	0	0	0	0	0	0	0	0	0	0	0	178	6
	0	0	0	0	0	0	-64		2	0	0	-5	0	0	0	0		0	0	0	-6	0	0	0	0	0	0	0	0	0	0	0	0	6	69
d	0	0	0	0	0	0	0		0	0	0	0	0	0	0	0		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
d Streetlighting	0	0	0	0	0	0	0		0	0	0	0	0	0	0	0		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Resale	0	0	0	0	0	0	0		0	0	0	0	0	0	0	0		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
ectric Generation	0	0	8	0	0	0	0		0	0	14	0	0	0	0	0		0	0	0	0	0	-150	0	0	0	0	0	48	0	0	0	38	0	0
Electric Generation	0	0	0	0	0	0	0		0	0	0	0	0	0	0	0		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Seneration	0	0	0	0	0	0	0		0	0	0	0	0	0	0	0		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
rash	0	0	0	0	0	0	0		0	0	0	0	0	0	0	0		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
y Electric Generation Generation rash Water	0	0	0	0	0	0	0		0	0	0	0	0	0	0	0		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
ration Jse	0	0	0	0	0	0	0		0	0	0	0	0	0	0	0		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	^		0	0	0	0	0		0	0	0	0	0	0	0	0		0	0	0	0		0		0	0	0	0	0		^	0	0	0	0

-23 Res -150 Elec Gen 118 CHP/Other

Fuel Equivalent																																
															Landfill								Other Non-Energy	Petrochemical								Unknown 2
	Asphalt	Aviation Fuel	Biomass	Coal	Coke	Coke Oven Gas	Diesel	Net Electric	Ethanol	Geothermal	Heavy Fuel Oil	Hydro	Hydrogen	Kerosene	Gases/Waste	Light Fuel Oil	LPG	Lubricants	Motor Gasoline Naph	ntha Specialties Natural Gas	Nuclear	Oil,UnSpecified	Products	Feedstocks	Petroleum Coke	Solar	Steam	Still Gas	Wave	Wind	Unknown 1 (Ethanol)	(Biodiesel)
Conversion Factor BTU		120,190	7,690	9,985			138,700	1,027	90,500	1,027							707,143		124,238	1,027		138,690			15,060	1,027	1,027	142,857	1,027	1,027	90,500	130,000
fuel unit		btu/gal	btu/lb.	btu/lb.			btu/gal	btu/cuft	btu/gal	btu/cuft							btu/cuft		btu/gal	btu/cuft		btu/gal			btu/lb.	btu/cuft	btu/cuft	btu/gal	btu/cuft	btu/cuft	btu/gal	btu/gal
Estimated Fuel Equivalent		0	1,065,149,500	185,568,400			-525,208,400	-17,010,029,200	-89,098,300	13,429,600,800							188,600		-2,385,970,500	-52,990,068,200		27,247,100			-33,253,700	47,062,706,900	0	-10,595,200	0	37,144,693,300	2,029,186,700	580,664,600
(rounded nearest 100)		gals	lbs.	lbs.			gals	cuft	gals	cuft							cuft		gals	cuft		gals			lbs.	cuft	cuft	gals	cuft	cuft	gals	gals
NOTES								Estimated as Nat Gas		Estimated as Nat Gas																stimated as Nat Gas					Based on btu of E85	
								used for Elec Gen f	uel	used for Elec Gen																ised for Elec Gen	used for Elec Gen		used for Elec Gen	used for Elec Gen	fuel	

California Total Energy Demands (TBtu/Yr)	
2020 Difference Reference Case and Can-and-Trade With Offects	

	sphalt	Aviation Fuel	Biomass	Coal	Coke	Coke Oven Gas	Diesel	Net Electric	Ethanol	Geothermal	Heavy Fuel Oil	Hydro	Hydrogen	Kerosene	Landfill Gases/Waste	Light Fuel Oil	LPG	Lubricants	Motor Gasoline Napht	a Specialties Natural G	as Nucl	ear Oil,Un	Specified Proc	n-Energy Petroche fucts Feedst	tocks P	etroleum Coke	Solar	Steam	Still Gas	Wave	Wind Un	iknown 1 (Ethanol)	(Biodiesel)
Family amily Residential Services es unication state s	0	0	0	0	0	0	0	25	0	0	0	0	0	0	0	0	0	0	0	0 -23	0		0 (0		0	0	0	0	0	0	0	0
amily	0	0	0	0	0	0	0	9	0	0	0	0	0	0	0	0	0	0	0	0 -11	0	1	0 (0 0		0	0	0	0	0	0	0	0
esidential	0	0	0	0	0	0	0	1	0	0	0	0	0	0	0	0	0	0	0	0 -17	0		0	0 0		0	0	0	0	0	0	0	0
ation Services	0	0	0	0	0	0	0	1	0	0	0	0	0	0	0	0	0	0	0	0 0	0		0 (0 0		0	0	0	0	0	0	0	0
	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0 1	0		0	0 0		0	0	0	0	0	0	0	0
ication	0	0	0	0	0	0	0	1	0	0	0	0	0	0	0	0	0	0	0	0 0	0		0 (0 0		0	0	0	0	0	0	0	0
	0	0	0	0	0	0	0	1	0	0	0	0	0	0	0	0	0	0	0	0 5	0		0	0		0	0	0	0	0	0	0	0
le	0	0	0	0	0	0	0	1	0	0	0	0	0	0	0	0	0	0	0	0 2	0	l	0 (0 0		0	0	0	0	0	0	0	0
	0	0	0	0	0	0	0	7	0	0	0	0	0	0	0	0	0	0	0	0 1	0		0	0		0	0	0	0	0	0	0	0
	0	0	0	0	0	0	0	5	0	0	0	0	0	0	0	0	0	0	0	0 -1	0		0 (0 0		0	0	0	0	0	0	0	0
Business Services	0	0	0	0	0	0	0	3	0	0	0	0	0	0	0	0	0	0	0	0 10	0		0 (0		0	0	0	0	0	0	0	0
n	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0 7	0	1	1 (0 0		0	0	0	0	0	0	0	0
Social	0	0	0	0	0	0	0	1	0	0	0	0	0	0	0	0	0	0	0	0 4	0		0 (0 0		0	0	0	0	0	0	0	0
dging, Recreation	0	0	0	0	0	0	0	2	0	0	0	0	0	0	0	0	1	0	0	0 4	0	·	1	0		0	0	0	0	0	0	0	0
nent	0	0	0	0	0	0	0	1	0	0	0	0	0	0	0	0	0	0	0	0 2	0		1 (0		0	0	0	0	0	0	0	0
obacco	0	0	0	0	0	0	0	-1	0	0	0	0	0	0	0	0		0	0	0 12	0	·	0 (0		0	0	0	0	0	0	0	0
	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0 0	0		0	0		0	0	0	0	0	0	0	0
	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		0	0	0 0	0	·	0 (0		0	0	0	0	0	0	0	0
	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0 0	0		0	0		0	0	0	0	0	0	0	0
9	0	0	0	0	0		0			0	0		0	0	0	0			U	0 0			0 1			0	0	0	0	0	0	0	0
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Don't see	0	0	0	-2	0	0	0	-5	0	0	0	0	0	0	0	0	0	0	0	0 10	0		-1	0		0	0	0	0	0	0	0	0
n Products	0	0	0	0	0		0	-5		0	0		0	0	0	0			U	0 0			0 1			-3	0	0	-6	0	0	0	
	0	U	0	0	0	0	Ü	1	U	0	0	0	0	0	0	0	0	0	Ü	0 0	U		0			0	U	Ü	Ü	0	U	Ü	0
w. 14	0	Û	Ü	0	0	0	0		Û	Û	0	0	Ü	0	0	0	0	0	0	0 0	U		0 1	0		0	0	0	0	Û	0	0	0
Metals	0	0	0	-5	0	0	0	-1	0	0	0	0	0	0	0	0	0	0	0	0 9	U		0	0		0	0	0	0	0	0	0	0
Metals	0	0	0	0	0	0	0	0	0	0	0		0	0	0	0		0	0	0 0			0	0		0	0	0	0	0	0	0	0
u wetals	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0 0	0		0			0	0	0	0	0	0	0	0
5	0	0	0	0	0	0	0	4	0		0		0	0				0	0	0 0			0) 0		0	0	0	0		0	0	
Ensiement	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0 0	0		0	0		0	0	0	0	0	0	0	0
Equipment	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0 1	0		0	0		0	0	0	0	0	0	0	
Incufacturing	0	0	0	0	0	0	0	-1	0	0	0	0	0	0	0	0	0	0	0	0 2	0		0	0		0	0	0	0	0	0	0	0
event Oil & Gos	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0 -1	0		0) 0		0	0	0	0	0	0	0	
s Extraction	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0 -1	0		0) 0		0	0	0	0	0	0	0	0
tion	0	0	0	0	0	0	0	1	0	0	0	0	0	0	0	0	0	0	0	0 0	0		0	0 0		0	0	0	0	0	0	0	0
	0	0	0	0	n o	Ď.	0		0	0	0	ů.	0	ů.	0	0	0	n n	0	0 0	0		0	0 0		0	0	0	0	0	0	ů.	n
re	0	0	0	0	0	0	0	9	0	0	0	0	0	0	0	0	0	0	0	0 2	0		-2	0 0		0	0	0	0	0	0	0	0
re er If Streetlighting Resale actric Generation	0	-25	0	0	0	0	-8	2	-8	0	0	0	0	0	0	0	0	0	-291	0 0	0		0	0 0		0	0	0	0	0	0	178	6
	0	0	0	0	0	0	-79	2	-0	0	-15	0	0	0	0	0	0	0	-8	0 0	0		0	0 0		0	0	0	0	0	0	6	- 66
	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0 0	0		0	n n		0	0	0	0	0	0	0	0
Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0 0	0		0	0 0		0	0	0	0	0	0	0	0
esale	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0 0	0		0	0 0		0	0	0	0	0	0	0	0
ctric Generation	0	0	8	-9	0	0	0	0	0	14	0	0	0	0	0	0	0	0	0	0 -231	0		0	0 0		0	48	0	0	0	38	0	0
lectric Generation	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0 0	0		0	0 0		0	0	0	0	0	0	0	0
neration	0	0	0	0	o o	0	0	0	0	Ö	0	ō	0	ō	Ö	0	0	o o	0	0 0	0		0	0 0		0	0	0	0	0	0	0	0
Electric Generation eneration sh ater	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0 0	0		0	0 0		0	0	0	0	0	0	0	0
ater	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0 0	0		0	0 0		0	0	0	0	0	0	0	0
on	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0 0	0		0	0 0		0	0	0	0	0	0	0	0
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-52 Res -231 Elec Gen 74 CHP/Other

Fuel Equivalent																																
															Landfill								Other Non-Energy									Unknown 2
	Asphalt	Aviation Fuel	Biomass	Coal	Coke	Coke Oven Gas	Diesel	Net Electric	Ethanol	Geothermal	Heavy Fuel Oil	Hydro	Hydrogen	Kerosene	Gases/Waste	Light Fuel Oil	LPG	Lubricants	Motor Gasoline Naphtha Specialtie	s Natural Gas	Nuclear	Oil,UnSpecified	Products	Feedstocks	Petroleum Coke	Solar	Steam	Still Gas	Wave	Wind	Unknown 1 (Ethanol) (Biodiesel)
Conversion Factor BTU		120,190	7,690	9,985			138,700	1,027	90,500	1,027							707,143		124,238	1,027		138,690			15,060	1,027	1,027	142,857	1,027	1,027	90,500	130,000
fuel unit		btu/gal	btu/lb.	btu/lb.			btu/gal	btu/cuft	btu/gal	btu/cuft							btu/cuft		btu/gal	btu/cuft		btu/gal			btu/lb.	btu/cuft	btu/cuft	btu/gal	btu/cuft	btu/cuft	btu/gal	btu/gal
Estimated Fuel Equivalent		-204,913,900	1,065,149,500	-1,579,489,200			-633,602,000	58,167,575,500	-89,098,300	13,429,600,800							-1,579,500		-2,410,471,000	-203,059,591,000		-3,037,000			-198,446,200	47,062,706,900	0	-40,251,400	0	37,144,693,30	2,025,905,000	560,256,200
(rounded nearest 100)		gals	lbs.	lbs.			gals	cuft	gals	cuft							cuft		gals	cuft		gals			lbs.	cuft	cuft	gals	cuft	cuft	gals	gals
NOTES								Estimated as Nat Gas Ba																		Estimated as Nat Gas				s Estimated as Nat Ga		
								used for Elec Gen fu	el	used for Elec Gen																used for Elec Gen	used for Elec Gen		used for Elec Gen	used for Elec Gen	fuel	

California Total Energy Demands (TBtulYr)
Difference Between Reference Case and Cap-and-Trade No Offsets 2020

Asphipment Asp	^								Ethanol	Geothermal Hea	vy Fuel Oil H		Hydrogen	Kerosene		Light Fuel Oil						Nuclear C				Petroleum Coke	Solar	Steam	Still Gas	Wave			
	J	0	0	0	0	0	0	92	0	0	0	0	0	0	Landfill Gases/Waste 0	0	0	0	Motor Gasoline Nap 0	0	-39	0	il,UnSpecified 0	Products 0	Feedstocks 0	0	0	0	0	0	0	nknown 1 (Ethanol)	0
/ 0	0	0	0	0	0	0	0	32	0	0	0	0	0	0	0	0	0	0	0	0	-19	0	0	0	0	0	0	0	0	0	0	0	0
ential 0)	0	0	0	0	0	0	5	0	0	0	0	0	0	0	0	0	0	0	0	-28	0	0	0	0	0	0	0	0	0	0	0	0
on Services 0)	0	0	0	0	0	0	2	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
0	0	0	0	0	0	0	0	-1	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
tion 0	0	0	0	0	0	0	 0	3	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	00	0	0	0	0
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	0	0	0	0	0	0	 0	20	0	0	0	0	0	0	0	0	0	0	0	0	-2	0	0	0	0	0	0	0	0	0	0	0	0
siness Services 0)	0	0	0	0	0	0	18	0	0	0	0	0	0	0	0	0	0	0	0	10	0	0	0	0	0	0	0	0	0	0	0	0
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0)	0	0	-4	0	0	 0	-3	0	0	0	0	0	0	0	0	-1	0	-1	0	7	0	-3	0	0	0	0	0	0	0	0	0	0
ducts 0	0	0	0	0	0	0	0	-8	0	0	0	0	0	0	0	0	0	0	0	0	-15	0	0	0	0	-4	0	0	-1	0	0	0	0
0	0	0	0	0	0	0	0	4	0	0	0	0	0	0	0	0	0	0	0	0	-1	0	0	0	0	0	0	0	0	0	0	0	0
0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Minerals 0)	0	0	-9	0	0	0	2	0	0	0	0	0	0	0	0	0	0	0	0	6	0	0	0	0	0	0	0	0	0	0	0	0
s 0	0	0	0	0	0	0	0	1	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
etals 0	0	0	0	0	0	0	0	2	0	0	0	0	0	0	0	0	0	0	0	0	-1	0	0	0	0	0	0	0	0	0	0	0	0
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juipment 0	0	0	0	0	0	0	0	2	0	0	0	0	0	0	0	0	0	0	0	0	1	0	0	0	0	0	0	0	0	0	0	0	0
icturing 0)	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0			0		0
ot Oil & Gas 0)	0	0	0	0	0	0	1	0	0	0	0	0	0	0	0	0	0	0	0	-1	0	0	0	0	0	0	0	0	0	0	0	0
traction 0)	0	0	0	0	0	0	4	0	0	0	0	0	0	0	0	0	0	0	0	-21	0	0	0	0	0	0	0	0		0	0	
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0	n	-37	0	0	0	0	-0	6	-8	0	0	0	0	0	0	0	0	0	-208	0	0	0	0	0	0	0	0	0	0	0	0	177	6
0	0	0	0	0	0	0	 -93	3	0	0	-23	0	0	0	0	0	0	0	-10	0	0	0	0	0	0	0	0	0	0	0	0	5	64
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tlighting 0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
eneration 0	0	0	8	-34	0	0	0	0	0	14	0	0	0	0	0	0	0	0	0	0	-473	0	0	0	0	0	48	0	0	0	38	0	0
Generation 0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
on 0	0	0	0	0	0	0	 0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
ic Generation 0 tion 0 0)	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
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-86 Res -473 Elec Gen 9 CHP/Other

Fuel Equivalent																																
															Landfill								Other Non-Energy	Petrochemical								Unknown 2
	Asphalt	Aviation Fuel	Biomass	Coal	Coke	Coke Oven Gas	Diesel	Net Electric	Ethanol	Geothermal	Heavy Fuel Oil	Hydro	Hydrogen	Kerosene	Gases/Waste	Light Fuel Oil	LPG	Lubricants	Motor Gasoline Nag	ohtha Specialties Natural Gas	Nuclear	Oil,UnSpecified	Products	Feedstocks	Petroleum Coke	Solar	Steam	Still Gas	Wave	Wind	Unknown 1 (Ethanol)) (Biodiesel)
Conversion Factor BTU		120,190	7,690	9,985			138,700	1,027	90,500	1,027							707,143		124,238	1,027		138,690			15,060	1,027	1,027	142,857	1,027	1,027	90,500	130,000
fuel unit		btu/gal	btu/lb.	btu/lb.			btu/gal	btu/cuft	btu/gal	btu/cuft							btu/cuft		btu/gal	btu/cuft		btu/gal			btu/lb.	btu/cuft	btu/cuft	btu/gal	btu/cuft	btu/cuft	btu/gal	btu/gal
Estimated Fuel Equivalent (rounded nearest 100)		-310,696,400	1,065,149,500	-4,952,969,500			-735,756,300	298,350,925,000	-89,098,300	13,429,600,800							-1,659,200		-2,500,256,800	-536,224,927,000		-43,396,800			-285,292,200	47,062,706,900	0	-8,344,000	0	37,144,693,300	2,011,435,400	541,023,100
(rounded nearest 100)		gals	lbs.	lbs.			gals	cuft	gals	cuft							cuft		gals	cuft		gals			lbs.	cuft	cuft	gals	cuft	cuft	gals	gals
NOTES								Estimated as Nat Gas																		Estimated as Nat Gas				s Estimated as Nat Gas		
								used for Elec Gen	fuel	used for Elec Gen																used for Elec Gen	used for Elec Gen		used for Elec Gen	used for Elec Gen	fuel	

ESTIMATED CHANGE IN 2020 ENERGY DEMAND AND CRITERIA POLLUTANT EMISSIONS BASED ON ENERGY2020 MODELING FOR SELECTED FUELS AND SECTORS

CHANGE IN ENERGY DEMAND (Tbtu/YR)

		Coal											
		(ElecGen			Motor	Natural Gas	Natural Gas	Natural Gas	Petroleum		Unknwn1	Unknwn2	
	Biomass	Only)	Diesel	Ethanol	Gasoline	(Elec Gen)	(Residential)	(CHP/Other)	Coke	Still Gas	Ethanol	Biodiesel	
Change	from Referer	nce Case t	o Comple	mentary N	leasures					·	·		•
Tbtu	8	0	-73	-8	-296	-150	-23	118	-1	-2	184	75	
Change	from Referer	nce Case t	o Cap-an	d-Trade W	ith Offsets								
Tbtu	8	-9	-88	-8	-299	-231	-52	74	-3	-6	183	73	
Change	from Referer	nce Case t	o Cap-an	d-Trade No	Offsets								
Tbtu	8	-34	-102	-8	-311	-473	-86	9	-4	-1	182	70	

2020 EMISSION FACTOR ESTIMATES (TONS/Tbtu)

These Emission Factor Estimates were developed specifically for this analysis and should not be used for general application.

		Coal (ElecGen			Motor	Natural Gas	Natural Gas	Natural Gas	Petroleum		Unknwn1	Unknwn2
	Biomass	Only)	Diesel	Ethanol	Gasoline	(Elec Gen)	(Residential)	(CHP/Other)	Coke	Still Gas	Ethanol	Biodiesel
TOG	7.40	7.46	13.80	33.72	33.72	7.66	5.16	7.66	1.14	8.35	33.72	13.80
ROG	3.24	0.34	11.30	30.51	30.51	1.21	2.18	1.21	0.32	3.57	30.51	11.30
NOx	41.56	20.38	163.06	25.54	25.54	8.85	35.82	8.85	6.73	34.35	25.54	163.06
SOx	4.67	13.91	0.77	0.75	0.75	0.36	0.28	0.36	309.03	13.36	0.75	0.77
CO	155.47	13.21	92.75	317.03	317.03	8.84	18.81	8.84	0.00	22.45	317.03	92.75
PM10	10.21	2.63	7.03	6.95	6.95	1.76	3.58	1.76	9.00	4.81	6.95	7.03
PM2.5	9.39	0.99	4.68	4.44	4.44	1.75	3.58	1.75	7.59	4.73	4.44	4.68

ESTIMATED CHANGE IN EMISSIONS (TONS/DAY)

	Biomass	Coal (ElecGen Only)	Diesel	Ethanol	Motor Gasoline	Natural Gas (Elec Gen)	Natural Gas (Residential)	Natural Gas (CHP/Other)	Petroleum Coke	Still Gas	Unknwn1 Ethanol	Unknwn2 Biodiesel	Total
•	from Refere			•									
TOG	0.2	0.0	-2.8	-0.7	-27.4	-3.2	-0.3	2.5	0.0	0.0	17.0	2.9	-11.9
ROG	0.1	0.0	-2.3	-0.7	-24.8	-0.5	-0.1	0.4	0.0	0.0	15.3	2.3	-10.2
NOx	0.9	0.0	-32.5	-0.6	-20.7	-3.6	-2.2	2.9	0.0	-0.1	12.9	33.7	-9.5
SOx	0.1	0.0	-0.2	0.0	-0.6	-0.1	0.0	0.1	-0.4	-0.1	0.4	0.2	-0.7
СО	3.5	0.0	-18.5	-7.0	-257.5	-3.6	-1.2	2.9	0.0	-0.1	159.5	19.2	-102.8
PM10	0.2	0.0	-1.4	-0.2	-5.6	-0.7	-0.2	0.6	0.0	0.0	3.5	1.5	-2.4
PM2.5	0.2	0.0	-0.9	-0.1	-3.6	-0.7	-0.2	0.6	0.0	0.0	2.2	1.0	-1.6
Change f	from Refere	nce Case t	o Cap-an	d-Trade Wi	th Offsets								
TOG	0.2	-0.2	-3.3	-0.7	-27.7	-4.8	-0.7	1.6	0.0	-0.1	16.9	2.8	-16.2
ROG	0.1	0.0	-2.7	-0.7	-25.0	-0.8	-0.3	0.2	0.0	-0.1	15.3	2.3	-11.7
NOx	0.9	-0.5	-39.3	-0.6	-21.0	-5.6	-5.1	1.8	-0.1	-0.5	12.8	32.5	-24.4
SOx	0.1	-0.3	-0.2	0.0	-0.6	-0.2	0.0	0.1	-2.5	-0.2	0.4	0.2	-3.4
СО	3.5	-0.3	-22.3	-7.0	-260.1	-5.6	-2.7	1.8	0.0	-0.4	159.2	18.5	-115.3
PM10	0.2	-0.1	-1.7	-0.2	-5.7	-1.1	-0.5	0.4	-0.1	-0.1	3.5	1.4	-3.9
PM2.5	0.2	0.0	-1.1	-0.1	-3.6	-1.1	-0.5	0.4	-0.1	-0.1	2.2	0.9	-2.9
Change f	from Refere	nce Case t	o Cap-an	d-Trade No	Offsets								
TOG	0.2	-0.7	-3.9	-0.7	-28.7	-9.9	-1.2	0.2	0.0	0.0	16.8	2.7	-25.4
ROG	0.1	0.0	-3.2	-0.7	-26.0	-1.6	-0.5	0.0	0.0	0.0	15.2	2.2	-14.4
NOx	0.9	-1.9	-45.6	-0.6	-21.7	-11.5	-8.4	0.2	-0.1	-0.1	12.7	31.4	-44.6
SOx	0.1	-1.3	-0.2	0.0	-0.6	-0.5	-0.1	0.0	-3.6	0.0	0.4	0.1	-5.7
CO	3.5	-1.2	-25.9	-7.0	-269.8	-11.5	-4.4	0.2	0.0	-0.1	158.1	17.9	-140.2
PM10	0.2	-0.2	-2.0	-0.2	-5.9	-2.3	-0.8	0.0	-0.1	0.0	3.5	1.4	-6.4
PM2.5	0.2	-0.1	-1.3	-0.1	-3.8	-2.3	-0.8	0.0	-0.1	0.0	2.2	0.9	-5.1

Coal estimates are based on coal used for Electricity Generation Natural Gas estimates are based on Electricity Generation and Residential Use

Difference Between Reference Case and Complementary Policies

			MD MSBACT iidelines		AT Updated nomic Report
	Estimated				Value
Criteria Pollutant	Change (TPD)	\$/Ton	Value \$1,000/Yr	\$/Ton	\$1,000/Yr
Reactive Organic Gases (ROG)	-10.2	\$ 22,297	(\$83,029)	\$ 12,813	(\$47,712)
Oxides of Nitrogen (NOx)	-9.5	\$ 21,083	(\$72,948)	\$ 21,320	(\$73,768)
Oxides of Sulfur (SOx)	-0.7	\$ 11,149	(\$2,715)		
Carbon Monoxide (CO)	-102.8	\$ 442	(\$16,590)		
Particulate Matter (PM10)	-2.4	\$ 4,967	(\$4,402)	\$ 20,500	(\$18,170)
Total	-125.6		(\$179,684)		(\$139,651)

Difference Between Reference Case and Cap-and-Trade With Offsets

			MD MSBACT uidelines		CAT Updated nomic Report
Criteria Pollutant	Estimated Change (TPD)	\$/Ton	Value \$1,000/Yr	\$/Ton	Value \$1,000/Yr
Reactive Organic Gases (ROG)	-11.7	\$ 22,297	(\$94,956)	\$ 12,813	(\$54,567)
Oxides of Nitrogen (NOx)	-24.4	\$ 21,083	(\$187,893)	\$ 21,320	(\$190,005)
Oxides of Sulfur (SOx)	-3.4	\$ 11,149	(\$14,012)		
Carbon Monoxide (CO)	-115.3	\$ 442	(\$18,605)		
Particulate Matter (PM10)	-3.9	\$ 4,967	(\$7,067)	\$ 20,500	(\$29,166)
Total	-158.7		(\$322,533)		(\$273,738)

Difference Between Reference Case and Cap-and-Trade No Offsets

		SCAQMD MSBACT Guidelines		CALEPA CAT Updated Macroeconomic Report	
Criteria Pollutant	Estimated Change (TPD)	\$/Ton	Value \$1,000/Yr	\$/Ton	Value \$1,000/Yr
Reactive Organic Gases (ROG)	-14.4	\$ 22,297	(\$117,433)	\$ 12,813	(\$67,483)
Oxides of Nitrogen (NOx)	-44.6	\$ 21,083	(\$343,025)	\$ 21,320	(\$346,881)
Oxides of Sulfur (SOx)	-5.7	\$ 11,149	(\$23,325)		
Carbon Monoxide (CO)	-140.2	\$ 442	(\$22,625)		
Particulate Matter (PM10)	-6.4	\$ 4,967	(\$11,655)	\$ 20,500	(\$48,103)
Total	-211.4		(\$518,063)		(\$462,467)